

NB Appendix
**FAC-002-1-NB-0 - Coordination of Plans For New Generation,
Transmission, and End-User Facilities**

This appendix establishes modifications to the FERC approved NERC standard FAC-002-1 for its specific application in New Brunswick. This appendix must be read with FAC-002-1 to determine a full understanding of the requirements of the standard for New Brunswick. Where the standard and appendix differ, the appendix shall prevail.

A. Introduction

- 1. Title:** Coordination of Plans For New Generation, Transmission, and End-User Facilities
- 2. Number:** FAC-002-1
- 3. Purpose:** No New Brunswick modifications
- 4. Applicability:**
 - 4.1.** No New Brunswick modifications
 - 4.2.** No New Brunswick modifications
 - 4.3.** No New Brunswick modifications
 - 4.4.** No New Brunswick modifications
 - 4.5.** No New Brunswick modifications
 - 4.6.** No New Brunswick modifications
- 5. (Proposed) Effective Date:** Upon approval by the New Brunswick Energy and Utilities Board.

B. Requirements

- R1.** No New Brunswick modifications
 - 1.1.** No New Brunswick modifications
 - 1.2.** Ensurance of compliance with New Brunswick Energy and Utilities Board approved reliability standards and applicable Regional, subregional, Power Pool, and individual system planning criteria and facility connection requirements.
 - 1.3.** No New Brunswick modifications
 - 1.4.** No New Brunswick modifications
 - 1.5.** No New Brunswick modifications
- R2.** The Planning Authority, Transmission Planner, Generator

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Owner, Transmission Owner, Load- Serving Entity, and Distribution Provider shall each retain its documentation (of its evaluation of the reliability impact of the new facilities and their connections on the interconnected transmission systems) for three years and shall provide the documentation to the Regional Reliability Organization(s) and NERC on request (within 30 calendar days). (Retirement of this requirement becomes effective upon New Brunswick Energy and Utilities Board approval.)

C. Measures

- M1.** No New Brunswick modifications
- M2.** The Planning Authority, Transmission Planner, Generator Owner, Transmission Owner, Load- Serving Entity, and Distribution Provider shall each have evidence of its assessment of the reliability impacts of new facilities and their connections on the interconnected transmission systems is retained and provided to other entities in accordance with Reliability Standard FAC-002-0_R2. (Retirement becomes effective upon New Brunswick Energy and Utilities Board approval.)

D. Compliance

- 1. Compliance Monitoring Process**
 - 1.1. Compliance Enforcement Authority**
New Brunswick Energy and Utilities Board
 - 1.2. Compliance Monitoring Period and Reset Timeframe**
No New Brunswick modifications
 - 1.3. Compliance Monitoring and Enforcement Processes:**
No New Brunswick modifications
 - 1.4. Data Retention**
No New Brunswick modifications
 - 1.5. Additional Compliance Information**
No New Brunswick modifications
- 2. Violation Severity Levels (no changes)**

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E. Regional Differences

1. No New Brunswick modifications

Version History (maintained by NBEUB)

Version	NBEUB Approval Date	NB Appendix Effective Date	Change Tracking	Comments
0	06/11/14	06/11/14	1. Revised section A to change the effective date to the NBEUB approved effective date of 08/01/11 2. Revised Section B to change NERC Reliability Standards with NBEUB approved reliability standards 3. Revised section D to clarify the NBEUB as the entity having compliance enforcement authority for NB 4. Revised R2 and M2 to change retirement	Approved Under NBEUB Matter 245

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			date to the NBEUB approved retirement date of 06/11/14	